

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.039
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	4.039
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.114
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	4.114
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: May 1, 2019

Title: President

RATES EFFECTIVE MAY 1, 2019
FOR USAGE ON AND AFTER MAY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	1st 250 kWh	\$ 0.04299	-	0.04299	0.02732	(0.00106)	-	0.00535	-	0.07460	0.08299	\$ 0.15759	
	Excess kWh	\$ 0.04883	-	0.04883	0.02732	(0.00106)	-	0.00535	-	0.08044	0.08299	\$ 0.16343	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.02732	(0.00106)	-	0.00535	-	0.07200	0.08299	\$ 0.15499	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.02732	(0.00106)	-	0.00535	-	0.07275	0.08299	\$ 0.15574	
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.02732	(0.00106)	-	0.00535	-	0.07577	0.08299	\$ 0.15876	
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	On Peak kWh	\$ 0.10054	-	0.10054	0.02388	(0.00105)	-	0.00535	-	0.12872	0.08299	\$ 0.21171	
	Off Peak kWh	\$ 0.00139	-	0.00139	0.02388	(0.00105)	-	0.00535	-	0.02957	0.08299	\$ 0.11256	
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24	
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78	
	On Peak kWh	\$ 0.00501	-	0.00501	0.02130	(0.00105)	-	0.00535	-	0.03061		\$ 0.03061	
											Effective 2/1/19, usage on or after	0.12864	\$ 0.15925
											Effective 3/1/19, usage on or after	0.10066	\$ 0.13127
											Effective 4/1/19, usage on or after	0.07542	\$ 0.10603
											Effective 5/1/19, usage on or after	0.06745	\$ 0.09806
											Effective 6/1/19, usage on or after	0.05429	\$ 0.08490
											Effective 7/1/19, usage on or after	0.05966	\$ 0.09027
	Off Peak kWh	\$ 0.00150	-	0.00150	0.02130	(0.00105)	-	0.00535	-	0.02710			\$ 0.02710
										Effective 2/1/19, usage on or after	0.12864	\$ 0.15574	
										Effective 3/1/19, usage on or after	0.10066	\$ 0.12776	
										Effective 4/1/19, usage on or after	0.07542	\$ 0.10252	
										Effective 5/1/19, usage on or after	0.06745	\$ 0.09455	
										Effective 6/1/19, usage on or after	0.05429	\$ 0.08139	
										Effective 7/1/19, usage on or after	0.05966	\$ 0.08676	
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90	
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83	
	All kWh	\$ 0.00196	-	0.00196	0.02437	(0.00102)	-	0.00535	-	0.03066		\$ 0.03066	
											Effective 2/1/19, usage on or after	0.12864	\$ 0.15930
											Effective 3/1/19, usage on or after	0.10066	\$ 0.13132
											Effective 4/1/19, usage on or after	0.07542	\$ 0.10608
											Effective 5/1/19, usage on or after	0.06745	\$ 0.09811
										Effective 6/1/19, usage on or after	0.05429	\$ 0.08495	
										Effective 7/1/19, usage on or after	0.05966	\$ 0.09032	
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04442	-	0.04442	0.02486	(0.00104)	-	0.00535	-	0.07359	0.08299	\$ 0.15658	
M	All kWh	\$ -	-	-	0.01483	(0.00103)	-	0.00535	-	0.01915	0.08299	\$ 0.10214	
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.03865	-	0.03865	0.02762	(0.00108)	-	0.00535	-	0.07054	0.08299	\$ 0.15353	
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04567	-	0.04567	0.02515	(0.00103)	-	0.00535	-	0.07514	0.08299	\$ 0.15813	

¹ Rate is a subset of Domestic Rate D

Dated: April xx, 2019
Effective: May 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.299
Distribution Charge Excess kWh	4.883
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution First 250 kWh	4.299
Total Distribution Excess 250 kWh	4.883

Transmission Service Cost Adjustment	2.7323 460
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

Issued: ~~June-April 15xx~~, 20198

Issued by: _____ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 20198

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.039
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 4.039

Transmission Service Cost Adjustment	2.7323.460
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.114
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 4.114

Transmission Service Cost Adjustment	2.7323.460
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

~~The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 – Electricity immediately prior to~~

Issued: ~~April June-xx+5~~, 20198 Issued by: /s/ Susan L. Fleck
Effective: ~~June-May~~ 1, 20198 Title: Susan L. Fleck
President

~~Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx~~ Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.416
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	4.416
Transmission Service Cost Adjustment	2.7323 <u>4.60</u>
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~June-15~~ April xx, 2019~~8~~

Issued by: _____ /s/ Susan L. Fleck

Effective: ~~June-May~~ 1, 2019~~8~~

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.054
Distribution Charge Off Peak	0.139
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	10.054
Total Distribution Charge Off Peak	0.139

Transmission Service Cost Adjustment	2.3883 <u>0.71</u>
Stranded Cost Adjustment Factor	(0.1054)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: June <u>April</u> xx+5 , 2019 8	Issued by: _____ /s/ Susan L. Fleck
	Susan L. Fleck
Effective: June <u>May</u> 1, 2018 9	Title: <u>President</u>

Issued: ~~June~~ April ~~xx+5~~, 2019~~8~~

Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~June~~ May 1, 2018~~9~~

Title: President

Rates for Retail Delivery Service

Customer Charge \$365.24 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.501
Distribution Charge Off Peak	0.150
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	0.501
Total Distribution Charge Off Peak	0.150

Transmission Service Cost Adjustment	<u>2.1302756</u>
Stranded Cost Adjustment Factor	<u>(0.105090)</u>

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$7.78
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: June-April 15xx , 2019 <u>8</u>	Issued by: _____ /s/ Susan L. Fleck
	Susan L. Fleck
Effective: June-May 1 , 2019 <u>8</u>	Title: <u>President</u>

Issued: ~~June-April 15xx~~, 2019~~8~~

Issued by: _____ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 2019~~8~~

Title: Susan L. Fleck
President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	0.000
Transmission Service Cost Adjustment	1.483879
Stranded Cost Adjustment Factor	(0.103092)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~June-April~~ ~~May 15xx~~, 2019~~8~~ Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck
Effective: ~~June-May~~ 1, 2019~~8~~ Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.865
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge	3.865
Transmission Service Cost Adjustment	2.7623 507
Stranded Cost Adjustment Factor	(0.108)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~June-April 15xx~~, 2019~~8~~

Issued by: _____ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 2019~~8~~

Title: Susan L. Fleck
President

RATES EFFECTIVE ~~MAY FEBRUARY~~ 1, 2019
FOR USAGE ON AND AFTER ~~MAY FEBRUARY~~ 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	14.02		14.02						14.02		14.02	
	1st 250 kWh	0.04299	\$ -	0.04299	0.02732 0.03460	(0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07460 0.08199	0.08299	0.15759 0.16498	
	Excess kWh	0.04883	\$ -	0.04883	0.02732 0.03460	(0.00106) (0.00095)	\$ -	0.00535	\$ -	0.08044 0.08783	0.08299	0.16343 0.17082	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	0.04039	\$ -	0.04039	0.02732 0.03460	(0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07200 0.07939	0.08299	0.15499 0.16238	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	0.04114	\$ -	0.04114	0.02732 0.03460	(0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07275 0.08014	0.08299	0.15574 0.16313	
Farm ¹	All kWh	0.04416	\$ -	0.04416	0.02732 0.03460	(0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07577 0.08316	0.08299	0.15876 0.16615	
D-10	Customer Charge	14.02		14.02						14.02		14.02	
	On Peak kWh	0.10054	\$ -	0.10054	0.02388 0.03071	(0.00105) (0.00101)	\$ -	0.00535	\$ -	0.12872 0.13559	0.08299	0.21171 0.21858	
	Off Peak kWh	0.00139	\$ -	0.00139	0.02388 0.03071	(0.00105) (0.00101)	\$ -	0.00535	\$ -	0.02957 0.03644	0.08299	0.11256 0.11943	
G-1	Customer Charge	365.24		365.24						365.24		365.24	
	Demand Charge	7.78		7.78						7.78		7.78	
	On Peak kWh	0.00501	\$ -	0.00501	0.02130 0.02756	(0.00105) (0.00090)	\$ -	0.00535	\$ -	0.03061 0.03702			
											Effective 2/1/19, usage on or after	0.12864	0.15925 0.16566
											Effective 3/1/19, usage on or after	0.10066	0.13127 0.13768
											Effective 4/1/19, usage on or after	0.07542	0.10603 0.11244
											Effective 5/1/19, usage on or after	0.06745	0.09806 0.10447
											Effective 6/1/19, usage on or after	0.05429	0.08490 0.09131
											Effective 7/1/19, usage on or after	0.05966	0.09027 0.09668
		Off Peak kWh	0.0015	\$ -	0.0015	0.02130 0.02756	(0.00105) (0.00090)	\$ -	0.00535	\$ -	0.02710 0.03351		
										Effective 2/1/19, usage on or after	0.12864	0.15574 0.16215	
										Effective 3/1/19, usage on or after	0.10066	0.12776 0.13417	
										Effective 4/1/19, usage on or after	0.07542	0.10608 0.10893	
										Effective 5/1/19, usage on or after	0.06745	0.09811 0.10096	
										Effective 6/1/19, usage on or after	0.05429	0.08495 0.08780	
										Effective 7/1/19, usage on or after	0.05966	0.09032 0.09317	
G-2	Customer Charge	60.9		60.9						60.9		60.9	
	Demand Charge	7.83		7.83						7.83		7.83	
	All kWh	0.00196	\$ -	0.00196	0.02437 0.03079	(0.00102) (0.00091)	\$ -	0.00535	\$ -	0.03066 0.03719		0.03066 0.03719	
											Effective 2/1/19, usage on or after	0.12864	0.15930 0.16583
											Effective 3/1/19, usage on or after	0.10066	0.13132 0.13785
											Effective 4/1/19, usage on or after	0.07542	0.10608 0.11261
											Effective 5/1/19, usage on or after	0.06745	0.09811 0.10464
											Effective 6/1/19, usage on or after	0.05429	0.08495 0.09148
											Effective 7/1/19, usage on or after	0.05966	0.09032 0.09685
G-3	Customer Charge	14.02		14.02						14.02		14.02	
	All kWh	0.04442	\$ -	0.04442	0.02486 0.03098	(0.00104) (0.00092)	\$ -	0.00535	\$ -	0.07359 0.07983	0.08299	0.15658 0.16282	
M	All kWh	\$ -	\$ -	\$ -	0.01483 0.01879	(0.00103) (0.00092)	\$ -	0.00535	\$ -	0.01915 0.02322	0.08299	0.10214 0.10621	
T	Customer Charge	14.02		14.02						14.02		14.02	
	All kWh	0.03865	\$ -	0.03865	0.02762 0.03507	-0.00108	\$ -	0.00535	\$ -	0.07054 0.07799	0.08299	0.15353 0.16098	
V	Minimum Charge	14.02		14.02						14.02		14.02	
	All kWh	0.04567	\$ -	0.04567	0.02515 0.03111	(0.00103) (0.00097)	\$ -	0.00535	\$ -	0.07514 0.08116	0.08299	0.15813 0.16415	

¹ Rate is a subset of Domestic Rate D

Dated: ~~April xx January 10,~~ 2019
Effective: ~~May 1 February 1,~~ 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

~~Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx~~ Authorized by NHPUC Order No. 26,201 in Docket DE 18-041, Dated December 17, 2018